

BEFORE THE TENNESSEE REGULATORY AUTHORITY AT

NASHVILLE, TENNESSEE

January 25, 2000

IN RE:

**PETITION OF ENTERGY ARKANSAS, INC.
FOR APPROVAL OF REVISED EAI RATE
SCHEDULE NO. 29, CHARGES RELATED
TO CUSTOMER ACTIVITY**

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DOCKET NO.99-00442

ORDER APPROVING REVISED RATE SCHEDULE NO. 29

This matter came before the Tennessee Regulatory Authority ("Authority") at a regularly scheduled Authority Conference held on July 27, 1999, for consideration of Entergy Arkansas, Inc.'s ("Entergy" or "EAI") Petition for approval of revised EAI Rate Schedule No. 29, Charges Related To Customer Activity.

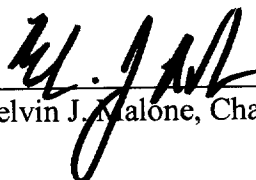
Entergy is a public utility, with principal offices in Little Rock, Arkansas, engaged in furnishing electric power service to approximately 600,000 customers of which an estimated 70 customers are in Tennessee. On April 6, 1999, Entergy filed a revised Sheet No. 29.1 with the Arkansas Public Service Commission ("APSC"). With these changes, Entergy is proposing to make incremental adjustments in discretionary rates necessary to recover the costs of providing those discretionary services. On April 13, 1999, the APSC issued its Order No. 1 in Docket No. 99-062-TF, approving the revised EAI Rate Schedule No. 29. A copy of the APSC Order is attached hereto as Exhibit 1.

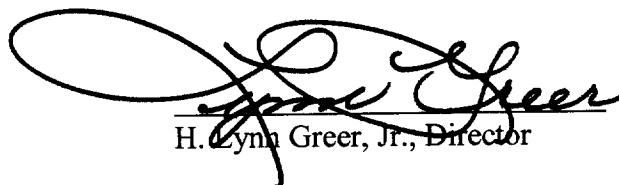
After consideration and review of Entergy's petition and other pertinent portions of the record, the Directors of the Authority voted unanimously to approve Entergy's petition.

FILE TRADD

IT IS THEREFORE ORDERED THAT:


1. The revised EAI Rate Schedule 29, attached hereto as Exhibit 1, is approved as filed; and
2. Any revisions to EAI Rate Schedule No. 29 filed with the Arkansas Public Service Commission shall be immediately filed with the Authority.


Melvin J. Malone, Chairman


H. Lynn Greer, Jr., Director


Sara Kyle, Director

ATTEST:


K. David Waddell, Executive Secretary

APR 13 10 31 AM '99

FILED

ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF TARIFF REVISION FILED)
BY ENTERGY ARKANSAS, INC. REGARDING)
CHARGES RELATED TO CUSTOMER ACTIVITY,)
RATE SCHEDULE 29)

DOCKET NO. 99-062-TF
ORDER NO. 1

ORDER

On March 15, 1999, Entergy Arkansas, Inc. filed in this docket the following proposed changes to its Rate Schedule No. 29:

1st Revised Sheet No. 29.1
1st Revised Sheet No. 29.2
2nd Revised Sheet No. 29.3
1st Revised Sheet No. 29.4

On April 6, 1999, the Company filed a revised Sheet No. 29.1 to replace the one filed on March 15, 1999. With these changes, the Company is proposing to make incremental adjustments in discretionary rates necessary to recover the costs of providing those discretionary services.

On April 9, 1999, Mr. Franklyn D. Ellis, Auditor, Electric Utilities Section, on behalf of the General Staff of the Arkansas Public Service Commission, reviewed the proposed tariff revisions and recommended approval.

Having considered the matter, and based on the recommendation of Mr. Ellis, I find it to be in the public interest that the revisions, as amended, be approved.





IT IS, THEREFORE, ORDERED:

That the tariff revisions filed by Entergy Arkansas, Inc. in this docket on March 15, 1999, and amended on April 6, 1999, described hereinabove, are hereby approved. The Secretary of the Commission is directed to close this docket and the record herein upon entry of this Order.

BY ORDER OF THE HEARING OFFICER PURSUANT TO DELEGATION.

This 13th day of April, 1998.


Jan Sanders
Secretary of the Commission


Susan E. D'Auteuil
Hearing Officer

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 29.1

Replacing Original

Sheet No. 29.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No.: 29

Title: Charges Related to Customer Activity (CAC)

PSC File Mark Only

29.0. CHARGES RELATED TO CUSTOMER ACTIVITY (RULES of PRACTICE and PROCEDURE ("RPP") 11.02.(d)) (CT)

29.1. APPLICABLE SERVICE AREA (RPP 11.03.(b)(1)) (CT)

In all areas allocated by the Arkansas Public Service Commission ("APSC" "or the "Commission") to Entergy Arkansas, Inc. ("EAI" or the "Company") for the provision of electric service, at any point on Company's existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected system. This schedule may also apply outside the Company's allocated area to customers who have been released to EAI by other electric utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. This rate schedule is also subject to the jurisdiction of the Tennessee Regulatory Authority where applicable.

29.2. CUSTOMER ACCOUNT RECORD STATEMENT (General Service Rule ("GSR") 2.04.A.) (CT)

The Company does not currently charge a fee for the statement described by GSR 2.04.A.

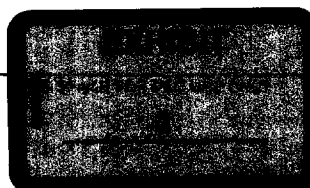
29.3. ENERGY CONSUMPTION STATEMENT (GSR 2.04.B.) (NR, RT, AT)

29.3.1 BASIC ENERGY CONSUMPTION STATEMENT

EAI will provide upon request a Basic Energy Consumption Statement free of charge once every twelve months to Customers whose service is metered with interval recording devices. This Basic Energy Consumption Statement consists of a single kVA Analysis Report including twelve consecutive months or less.

29.3.2 LOAD DATA PRODUCTS FEES

The following Load Data Products will be provided upon request to Customers whose service is metered with existing interval recording devices. For Customers whose service is metered with devices other than interval recorders, Company will install and maintain interval-recording devices upon Customer's request on a job order basis (time and materials). Interval recording devices installed at the Customer's request will remain the property of the Company. Such Load Data Products covering monthly billing periods will be provided at the monthly fees specified below:



ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 29.2

Replacing Original

Sheet No. 29.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

Part III. Rate Schedule No.: 29

Title: Charges Related to Customer Activity (CAC)

PSC File Mark Only

kVA Analysis Report (Paper)-----	\$12.00
kVA Analysis Report (E-mail)-----	\$12.00
kVA Analysis Report (Diskette)-----	\$10.00
kVA Peaks Summary Report (Paper)-----	\$7.00
kVA Daily Summary Report (Paper)-----	\$8.00
Load Graph (Paper)-----	\$12.00
Time of Use Report (Paper)-----	\$7.00
Weekly Load Data Report (Paper)-----	\$9.00
Translation Summary Report (Paper)-----	\$7.00
Monthly Detail Plot (Paper)-----	\$7.00
Daily Load Plot (Paper)-----	\$13.00

29.4. MEMBERSHIP FEE (GSR 3.01.E.(1)c.)

(MT)

The fee described by GSR 3.01.E.(1)c. does not apply to the Company

29.5. DEPOSIT FROM APPLICANT (GSR 4.01.A. & B.)

(MT)

29.5.1. RESIDENTIAL

The Company may require a deposit for residential service when that applicant meets the criteria listed in GSR 4.01.A.

29.5.2. NON-RESIDENTIAL

(AT)

The Company requires a deposit for all non-residential service. For deposits greater than one-thousand dollars (\$1,000.00) the Company will accept the following instruments in lieu of cash deposits: an irrevocable bank letter of credit or a surety bond from a bank or surety company acceptable to the Company.

29.6. DEPOSIT FROM LANDLORD (GSR 4.01.A. & B.(1))

(MT)

The Company requires a deposit when an applicant for residential service qualifies as a landlord as defined in the APSC General Service Rules.

29.7. DEPOSIT FROM CUSTOMER (GSR 4.02.A. & B.)

(MT)

The Company may require a deposit from a Customer for residential service when that Customer meets the criteria listed in GSR 4.02.A.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. 29.3

Replacing 1st Revised

Sheet No. 29.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part III. Rate Schedule No.: 29

Title: Charges Related to Customer Activity (CAC)

PSC File Mark Only

29.8 DEPOSIT FROM PETITIONER FOR BANKRUPTCY (GSR 4.02.A.(7))

(MT)

The Company may require an additional deposit from a petitioner for bankruptcy in an amount calculated as in GSR 4.02.B.

29.9. PROCESSING FEE FOR LEVELIZED BILLING WITHDRAWAL (GSR 5.10.C.(3))

(MT)

The Company does not currently charge a fee for the Levelized Billing Withdrawal described by GSR 5.10.C.(3).

29.10. RETURNED CHECK CHARGE (GSR 5.13)

(MT)

The Company will charge a fee of:-----\$15.00
when payment for services by check or other payment instrument is not honored by
Customer's financial institution for any reason other than bank error.

29.11. METER READING REPORT CHARGE (GSR 5.16.B.(3))

(MT)

The Company does not currently charge a fee for a Meter Reading Report described by
GSR 5.16.B.(3).

29.12. METER TEST FEE (GSR 5.18.C.(1))

(MT)

The Company will charge a meter test fee of:-----\$50.00
for each customer requested meter test after the first customer requested test in a
calendar year if such test shows the meter to be registering within the accuracy limits of
APSC Special Rules - Electric, Section 7.05.

29.13. TRIP FEE (GSR 6.11.)

(MT, CR)

The Company will charge a trip fee of:-----\$10.00
when the last day to pay, as printed on the shut-off notice, has passed; and, a Company
employee is dispatched to Customer's premises to terminate service and service is not
terminated for either of the following reasons:

1. because receipt of payment at the premises was refused by the Company employee but Customer was allowed 24 hours to pay at an authorized payment location; or,
2. because Customer's normally accessible meter was inaccessible and the customer or other adult was not at the premises or did not respond.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 29.4

Replacing Original

Sheet No. 29.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part III. Rate Schedule No.: 29

Title: **Charges Related to Customer Activity (CAC)**

PSC File Mark Only

29.14. RECONNECTION FEE (GSR 6.12.)

(MT)

29.14.1.DURING NORMAL WORKING HOURS

(MT, CR,
CT)

The Company will charge a reconnect fee of:-----\$20.00 and reconnect service the same day when Customer or other authorized party requests reconnection between 8:00 a.m. and 5:00 p.m. on a normally scheduled work day and makes payment of the reconnect fee and all amounts due at Company offices designed to accommodate receipt of such payments or at Company authorized payment stations by 5:00 p.m. of that day.

29.14.2.AFTER NORMAL WORKING HOURS – EXTREME EMERGENCY ONLY

(MT, CR,
CT, AT)

The Company will charge a reconnect fee of:-----\$40.00 and reconnect service in cases of extreme emergency only when Customer or other authorized party requests reconnection and makes payment of this reconnect fee and all amounts due at Company authorized payment station during hours other than those specified in Paragraph 29.14.1.

29.15. FINANCE CHARGE ON DELAYED PAYMENT AGREEMENTS (GSR 6.13.I.)

(MT)

The Company will charge interest on Delayed Payment Agreements equal to the daily rate equivalent of the annual rate required to be paid on customer deposits by GSR 4.05.A.

29.16. CHARGE FOR ADDITIONAL METERS (SR-E 3.06.A.)

(MT)

The Company does not currently charge a fee for additional meters used as special meters or provided for the Customer's convenience. Installation, ownership and maintenance of meters located on the Customer's side of the Company's billing meter are the responsibility of the Customer.

29.17. PAYMENT BY DRAWDRAFT AND LEVELIZED/EQUAL PAYMENT

(MT)

A monthly credit of:-----\$1.00 will be provided when Customer currently authorizes drawdraft payments at the due date for services rendered by Company and the drawdraft is honored for payment in full, and the Customer also has either levelized or equal payment of billing.